

## DAILY DRILLING REPORT

						$\sim$ $ m P$		
Well	Megascolides 1	Re-entry (Mobilization)						
Date	02-Dec-	Dec-06 Drilling Rep Days Chris Dann		Wellsite Gelogist				
Report No.	37	Drilling Rep Nights			Toolpusher	Agus Nugroho		
			WELL	ΠΑΤΑ				
Country	Australia	Current Hole S		Casing OD		AFE Cost		
Field	Onshore Gippsla			Casing MD		AFE Number		
Drill Co.	Century	True Vertical D		Casing TVD		Daily Cost:		
Rig	Rig 11	Progress		LOT:		Cum Cost:		
GL - AMSL	120 m	Days From Sp	ud	Last BOP Date:		Planned TD:		
RT - GL	5.2 m	Days on Well	uu	Last LTI Date:				
				<u>.</u>				
			m, repair/modify rig equipr		items, check certifica	ation, work on HSE ite	ems, rig up man rider v	
· · ·	· · ·		are handling tools for inspe	ection				
CURRENT OPER	ATION @ 06:00	IRS: Pre To	our Safety Meeting					
			air and modify equipment,	test & install electrica	al items, sort equipme	ent & certification, co	ntinue rig up drill floor,	
continue BHA insp	bection, houseke	eping, inspect outstanding	litting & safety equipment					
			OPERATIONS FOR PE	ERIOD 00:00 to 24:0	00			
From	То			Operation Des	scription			
0:00	6:00	Wait on Daylight						
6:00	6:15	Daily Crew Safety Meeting	g					
6:15 Inspect BHA & drill pipe with R.I.S Dis-assemble handling tools for inspection								
		Hook up hydraulic hoses for casing tong						
		Fabricate & install handrails on shale shaker tank access walkway						
		Repair man rider winch air manifold & spool line - fabricate & install air manifold bracket						
		Install air line to accumulator remote panel - repair two accumulator bottles & check pre-charge pressure						
		Work on HSE items - work on lifting equipment register						
		Re-build centrifugal pump for desander						
		Continue to work on electrical items						
		Dig drains around rig & general rigging up of equipment						
18:00	0:00	Off shift - only one crew or	n site					
			WATER BASED	MUD DETAILS				
Mud Type		Filter Cake	WATER BASED	MUD DETAILS		Viscosity		
		Filter Cake Cl	WATER BASED			Viscosity PV		
Sample-From			WATER BASED	H2O				
Sample-From Time		CI	WATER BASED	H2O Oil:		PV		
Mud Type Sample-From Time Weight Temp		CI Hard/Ca	WATER BASED	H2O Oil: Sand		PV YP		
Sample-From Time Weight Temp		CI Hard/Ca MBT	WATER BASED	H2O Oil: Sand Glycol		PV YP Gels 10sec		
Sample-From Fime Veight Femp		CI Hard/Ca MBT PM	WATER BASED	H2O Oil: Sand Glycol KCI PHPA		PV YP Gels 10sec		
Sample-From Time Neight Temp API FL		CI Hard/Ca MBT PM		H2O Oil: Sand Glycol KCI PHPA	TA Description	PV YP Gels 10sec	Hours	
Sample-From Time Weight Temp API FL Available (bbls)		CI Hard/Ca MBT PM Solids		H2O Oil: Sand Glycol KCI PHPA S AND LOSSES DA		PV YP Gels 10sec Gels 10min	Hours	
Sample-From Time Weight		CI Hard/Ca MBT PM Solids Losses		H2O Oil: Sand Glycol KCI PHPA S AND LOSSES DA Equipment		PV YP Gels 10sec Gels 10min	Hours	
Sample-From Time Weight Temp API FL Available (bbls) Active (bbls)		CI Hard/Ca MBT PM Solids Losses Down hole		H2O Oil: Sand Glycol KCI PHPA SAND LOSSES DA Equipment Shaker 1		PV YP Gels 10sec Gels 10min	Hours	
Sample-From Time Weight Temp API FL Available (bbls) Active (bbls) Mixing (bbls) Hole (bbls)		CI Hard/Ca MBT PM Solids Losses Losses Down hole Surface Dumped		H2O Oil: Sand Glycol KCI PHPA SAND LOSSES DA Equipment Shaker 1 Shaker 2		PV YP Gels 10sec Gels 10min	Hours	
Sample-From Time Weight Temp API FL Available (bbls) Active (bbls) Mixing (bbls)		Cl Hard/Ca MBT PM Solids Losses Losses Down hole Surface		H2O Oil: Sand Glycol KCI PHPA SAND LOSSES DA Equipment Shaker 1 Shaker 2 Desander		PV YP Gels 10sec Gels 10min	Hours	